

CANCELLED

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

June 1, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-21
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-21

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity - \$19.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- 2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. (T)
(T)
(R)

TERMS AND CONDITIONS

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- 2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- 5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: OCTOBER 29, 2021

DATE EFFECTIVE: Service rendered on and after NOVEMBER 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-00198
DATED OCTOBER 26, 2021.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
11/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

June 1, 2022

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

**KENTUCKY PUBLIC
SERVICE COMMISSION**

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO T-24
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-24

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- 1. Capacity - \$19.13 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- 2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC’s market participation costs. (T)
(T)
(R)

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00

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SOMERSET, KENTUCKY 40501

**KENTUCKY PUBLIC
SERVICE COMMISSION**

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
4th REVISED SHEET NO. T-26.1
CANCELLING P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-26.1

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

RATES

Rates - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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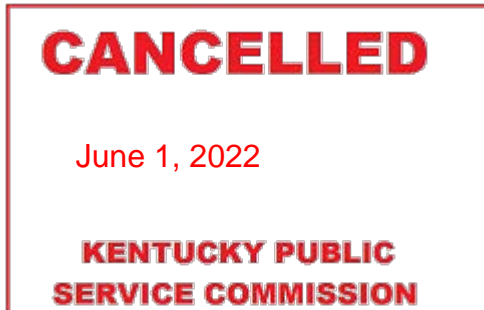
**EFFECTIVE
11/1/2021**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES (continued)

7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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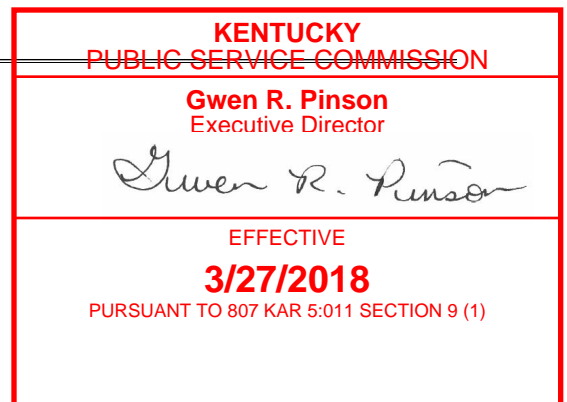


DATE OF ISSUE: APRIL 16, 2018

DATE EFFECTIVE: Service rendered on and after MARCH 27, 2018

ISSUED BY: /s/ Dennis Holt,
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00212
DATED MARCH 27, 2018.



CANCELLED

June 1, 2022

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

**KENTUCKY PUBLIC
SERVICE COMMISSION**

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
4th REVISED SHEET NO. T-26.3
CANCELLING P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-26.3

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

RATES

Rates - QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE: OCTOBER 29, 2021

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ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-00198
DATED OCTOBER 26, 2021.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES (Continued)

(N)

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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